

Visy Pulp and Paper Tumut CEMS - Exceedance Report

7/02/2025

Reporting Period:

Main Stack 1

Monitoring Location No:

1

Monitoring Type

Continuous

Sample Type:

Air

Description:

Exit point from Stack 1 to atmosphere

Opacity		Period: 6 Minutes	Limit: 20.00 %			
Start Time	End Time	Cause	Operational State	Explanation	Corrective Action	Max Reading
02/01/25 03:42	02/01/25 03:54	Lime Kiln B ESP	Equipment Issue/Failure	Kiln B ESP Tripped due to a high CO spike caused by cleaning out Feed conveyor 2, O2 dropped away and was not actioned in a timely manner.	Plant stabilized and ESP started	51.43
03/01/25 09:06	03/01/25 09:12	Lime Kiln A ESP	Equipment Issue/Failure	Kiln ESP Tripped while gas burner pressure was adjusted.	Plant Stabilized and ESP restarted.	25.61
07/01/25 10:42	07/01/25 10:48	Power Boiler	Power Boiler Scheduled Start-up/Shut-down	Power Boiler Purge and start after Planned Shut down	Boiler Started and stabilized	34.72
07/01/25 11:06	07/01/25 11:12	Power Boiler	Power Boiler Scheduled Start-up/Shut-down	Power Boiler Purge and start after Planned Shut down	Boiler Started and stabilized	36.30
11/01/25 17:48	11/01/25 17:54	Lime Kiln B	Equipment Issue/Failure	ESP Tripped on high CO when backend was opened for inspection, also shot out some ring formation towards the back end of the Kiln	After inspection and shooting of ring, plant was brought back on production and stabilized.	21.49
15/01/25 16:30	15/01/25 16:42	Lime Kiln A	Equipment Issue/Failure	Lost O2 after adjusting gas pressure, causing a high CO and ESP trip.	Process stabilized and restarted ESP	36.62
18/01/25 05:42	18/01/25 05:54	Lime Kiln B ESP	Equipment Issue/Failure	High CO spike caused by Process upset tripped the ESP.	Process stabilized and ESP restarted	54.07
25/01/25 13:48	25/01/25 14:00	Lime Kiln B ESP	Equipment Issue/Failure	Kiln B ESP tripped with a high CO spike caused by cleaning infeed chute.	Plant Stabilized and ESP restarted	33.41

30/01/25 07:12	30/01/25 07:18	Lime Kiln B ESP	Equipment Issue/Failure	Kiln B ESP tripped as we were cleaning the	Plant stabilized and ESP restarted	39.86
				feed chute		

Recovery Boiler A

Monitoring Location No:

2

Monitoring Type

Continuous

Sample Type:

Air

Description:

Discharge duct downstream of Recovery Boiler A prior to junction with Stack 1

Nitrogen Oxides (as NO2)		Period: 60 Minutes	Limit: 250,00 mg/Nm3			
Start Time	End Time	Cause	Operational State	Explanation	Corrective Action	Max Reading
27/01/25 18:00	27/01/25 19:00	Recovery Boiler A	Normal (Steady State)	Low combustion air and high bed temps.	Combustion air adjusted - Boiler returned to normal operation.	258.99

Power Boiler

Monitoring Location No:

3

Monitoring Type

Continuous

Sample Type:

Air

Description:

Discharge duct downstream of Power Boiler prior to junction with Stack 1

Carbon Monoxide (CO)		Period: 60 Minutes	Limit: 140.00 mg/Nm3			
Start Time	End Time	Cause	Operational State	Explanation	Corrective Action	Max Reading
07/01/25 11:00	07/01/25 13:00	Power Boiler	Power Boiler Scheduled Start-up/Shut-down	Starting Solid fuel firing after PSD.	Boiler Solid fuel stabilized	380.81

Main Stack 2

Monitoring Location No:

22

Monitoring Type

Continuous

Sample Type:

Air

Description:

Exit point from Stack 2 to atmosphere

Opacity		Period: 6 Minutes	Limit: 20.00 %			
Start Time	End Time	Cause	Operational State	Explanation	Corrective Action	Max Reading
01/01/25 10:30	01/01/25 10:36	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	25.07
02/01/25 10:30	02/01/25 10:36	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	24.76
03/01/25 10:30	03/01/25 10:36	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	27.05
04/01/25 10:30	04/01/25 10:36	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	25.54
05/01/25 10:30	05/01/25 10:36	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	26.18
06/01/25 10:30	06/01/25 10:36	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	25.44
07/01/25 10:30	07/01/25 10:36	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	27.14
08/01/25 10:30	08/01/25 10:36	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	25.79
09/01/25 10:30	09/01/25 10:36	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	27.30
10/01/25 10:30	10/01/25 10:36	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	24.32
10/01/25 16:24	10/01/25 16:30	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	26.29
11/01/25 16:24	11/01/25 16:30	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	25.69
12/01/25 16:24	12/01/25 16:30	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	25.05
13/01/25 16:24	13/01/25 16:30	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	25.62
14/01/25 16:24	14/01/25 16:30	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	25.03
15/01/25 16:24	15/01/25 16:30	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	28.13
16/01/25 16:24	16/01/25 16:30	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	27.16
17/01/25 16:24	17/01/25 16:30	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	26.16
18/01/25 16:24	18/01/25 16:30	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	27.67
19/01/25 16:24	19/01/25 16:30	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	27.36
20/01/25 16:24	20/01/25 16:30	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	24.54

21/01/25 08:18 21/01/25 08:30	21/01/25 08:30	Recovery Boiler B	RB B Scheduled	While shutting the boiler for a planned shut, the	Boiler was started again and ESP's	36.73
		<u> </u>	Start-up/Shut-down	Primary air pressure went low and tripped the	put online again.	
				boiler including the ESP's.		
21/01/25 14:00	21/01/25 14:12	Recovery Boiler B	RB B Scheduled	While on shut with only gas firing ESP 1 field 2	Boiler liquor firing settled down as ESP	27.17
			Start-up/Shut-down	tripped, on inspection it was found that the SIR	2 coped with loading.	
				unit failed, and the ESP was shut down, we		
				also started firing liquor as PM10 required		
				steam and with one ESP we exceeded the		
	2			opacity briefly.		
21/01/25 14:30	21/01/25 16:06	Recovery Boiler B ESP2	Equipment Issue/Failure	ESP 1 repairs done and while unit was put	After ESP 1 was started, opacity was	66.57
				online, we exceeded the opacity limit.	stabilized	
24/01/25 16:18	24/01/25 16:24	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	20.78
25/01/25 16:18	25/01/25 16:24	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	22.70
26/01/25 16:18	26/01/25 16:24	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	22.05
27/01/25 16:18	27/01/25 16:24	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A.	22.52
27/01/25 19:30	27/01/25 19:36	Recovery Boiler B ESP1	Equipment Issue/Failure	ESP1 Field 3 was behaving erratic and	After the unit was powered down	21.44
				operations powered the ESP down and	and restarted Field 3 was running	
				restarted it again.	smooth again with no erratic spiking of	
					load.	
28/01/25 16:18	28/01/25 16:24	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	21.88
29/01/25 16:18	29/01/25 16:24	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	23.46
30/01/25 16:18	30/01/25 16:24	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	23.59
31/01/25 16:18	31/01/25 16:24	Auto Zero Span Verification	Normal (Steady State)	Auto Calibration	N/A	24.77

Authorised By:

Uday Bhagwat Pulp Mill Manager Johan Stoltz General Manager